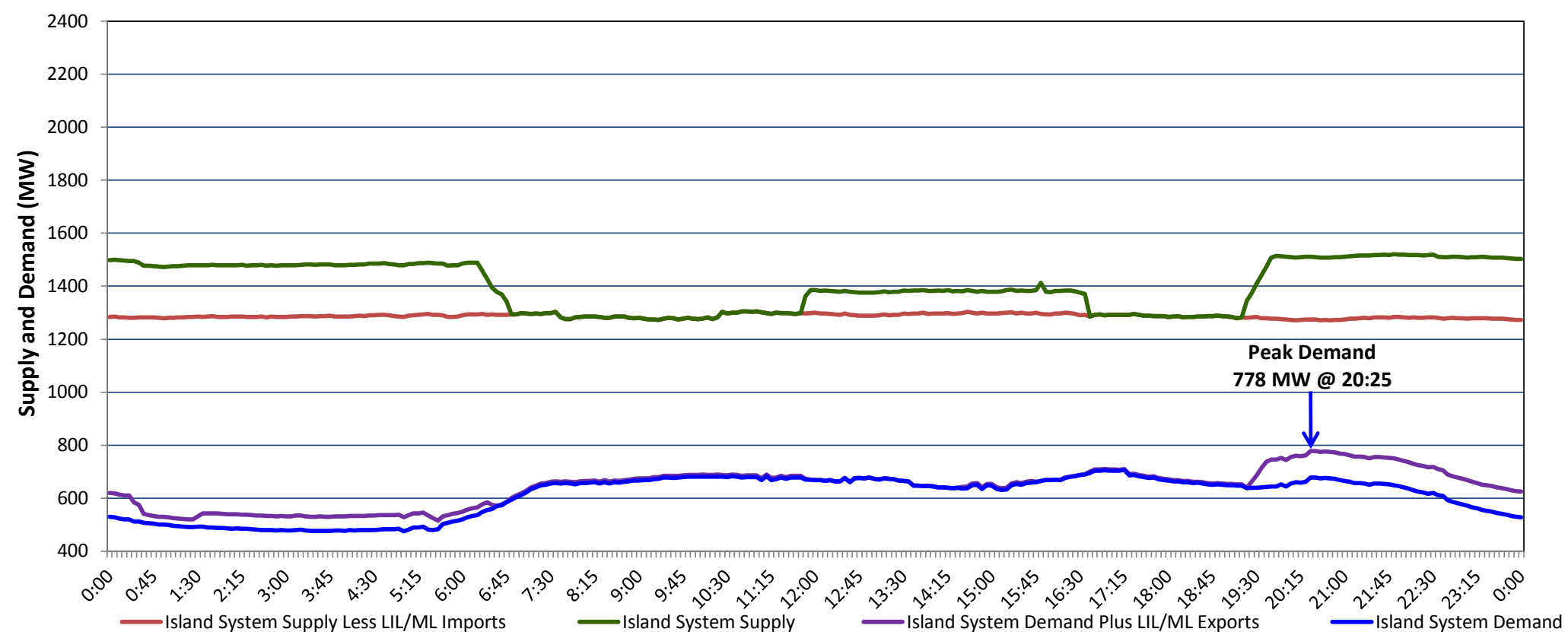


## Newfoundland Labrador Hydro (NLH) Supply and Demand Status Report Filed Thursday, September 09, 2021

### Section 1 Island Interconnected System Supply, Demand & Exports Actual 24 Hour System Performance For Wednesday, September 08, 2021



#### Supply Notes For September 08, 2021

- A As of 0804 hours, May 26, 2021, Holyrood Unit 1 unavailable due to planned outage (170 MW).
- B As of 0850 hours, July 25, 2021, Bay d'Espoir Unit 5 unavailable due to planned outage (76.5 MW).
- C As of 1051 hours, July 25, 2021, Bay d'Espoir Unit 6 unavailable due to planned outage (76.5 MW).
- D As of 1052 hours, August 01, 2021, Upper Salmon Unit unavailable due to planned outage (84 MW).
- E As of 1500 hours, August 12, 2021, Holyrood Unit 2 unavailable due to planned outage (170 MW).
- F As of 0700 hours, September 06, 2021, Holyrood Unit 3 available but not operating (150 MW).

### Section 2 Island Interconnected Supply and Demand

Thu, Sep 09, 2021	Island System Outlook <sup>3</sup>			Seven-Day Forecast	Temperature (°C)		Island System Daily Peak Demand (MW)	
					Morning	Evening	Forecast	Adjusted <sup>7</sup>
Available Island System Supply: <sup>5</sup>	1,275	MW		Thursday, September 09, 2021	14	16	835	835
NLH Island Generation: <sup>4,8</sup>	965	MW		Friday, September 10, 2021	17	17	740	740
NLH Island Power Purchases: <sup>6</sup>	90	MW		Saturday, September 11, 2021	19	16	695	695
Other Island Generation:	220	MW		Sunday, September 12, 2021	14	15	720	720
ML/LIL Imports:	-	MW		Monday, September 13, 2021	16	16	740	740
Current St. John's Temperature & Windchill:	12 °C	N/A	°C	Tuesday, September 14, 2021	11	10	775	775
7-Day Island Peak Demand Forecast:	835	MW		Wednesday, September 15, 2021	10	9	785	785

#### Supply Notes For September 09, 2021

- Notes:
1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. The power system operators schedule outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.
  2. Due to the Island system having no synchronous connections to the larger North American grid, when there is a sudden loss of large generating units there may be a requirement for some customer's load to be interrupted for short periods to bring generation output equal to customer demand. This automatic action of power system protection, referred to as under frequency load shedding (UFLS), is necessary to ensure the integrity and reliability of system equipment. Under frequency events have typically occurred 5 to 8 times per year on the Island Interconnected System and the resultant customer load interruptions are generally less than 30 minutes. With the activation of the Maritime Link frequency controller during the winter of 2018, UFLS events have occurred less frequently.
  3. As of 0800 Hours.
  4. Gross output including station service at Holyrood (24.5 MW) and improved NLH hydraulic output due to water levels (35 MW).
  5. Gross output from all Island sources (including Note 4).
  6. NLH Island Power Purchases include: CBPP Co-Gen, Nalcor Exploits, Rattle Brook, Star Lake, Wind Generation and capacity assistance (when applicable).
  7. Adjusted for curtailable load, market activities and the impact of voltage reduction when applicable.
  8. Due to limitations inherent in the design of combustion turbines, the output of combustion turbines may be reduced in the event that ambient temperatures exceed the threshold required for full rated output. This threshold is dependent on the design of each turbine.

### Section 3 Island Peak Demand Information Previous Day Actual Peak and Current Day Forecast Peak

Wed, Sep 08, 2021	Actual Island Peak Demand <sup>8</sup>	20:25	778 MW
Thu, Sep 09, 2021	Forecast Island Peak Demand		835 MW

- Notes: 8. Island Demand / LIL / ML Exports (where applicable) is supplied by NLH generation and purchases, plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).